Departmental
Findings of Fact and Order
Air Emission License
After-the-Fact

After review of the air emissions license application, staff investigation reports and other documents in the applicant's file in the Bureau of Air Quality, pursuant to 38 M.R.S.A., Section 344 and Section 590, the Department finds the following facts:

#### I. REGISTRATION

#### A. Introduction

Jasper Wyman & Son, Inc. (JWI) located in Wesley, Maine has applied for an Air Emission License permitting the operation of emission sources associated with their cold storage facility.

### B. Emission Equipment

The following equipment is addressed in this air emission license:

### **Fuel Burning Equipment**

<b>Equipment</b>	Maximum Capacity (MMBtu/hr)	Maximum Firing Rate (gal/hr)	Fuel Type, <u>% sulfur</u>	Stack #
Generator #1	1.71	12.5	diesel fuel, 0.05%	1
Generator #2	1.71	12.5	diesel fuel, 0.05%	2
Generator #3	2.22	16.2	diesel fuel, 0.05%	3
Generator #4	5.54	40.4	diesel fuel, 0.05%	4

### C. Application Classification

JWI is classified as an existing source that is applying for it's first air emission license, after the fact. The Department has determined the facility is a minor source and the application has been processed through Chapter 115 of the Department's regulations.

## Departmental Findings of Fact and Order Air Emission License After-the-Fact

## II. BEST PRACTICAL TREATMENT (BPT)

#### A. Introduction

In order to receive a license the applicant must control emissions from each unit to a level considered by the Department to represent Best Practical Treatment (BPT), as defined in Chapter 100 of the Department regulations. Separate control requirement categories exist for new and existing equipment as well as for those sources located in designated non-attainment areas.

2

BPT for new sources and modifications requires a demonstration that emissions are receiving Best Available Control Technology (BACT), as defined in Chapter 100 of the Department's regulations. BACT is a top-down approach to selecting air emission controls considering economic, environmental and energy impacts.

### B. Generators

JWI owns four diesel generators. Generators #1 and #2 are each 175 kW Catapillar Model 3306. These two generators are currently not operated but are included in this license for completeness.

Generator #3 is a Caterpillar Model 3306 with a maximum design capacity of 2.22 MMBtu/hr and will be used as the primary power supply for the freezers.

Generator #4 is a Caterpillar Model 3412 with a maximum design capacity of 5.54 MMBtu/hr and is intended only to be used as a back up in the event that Generator #3 goes down for maintenance or repairs.

With their application, JWI submitted "not to exceed" emission data from Caterpillar for NO<sub>x</sub> and CO for each engine.

A summary of the BACT analysis for the Generators is the following:

- 1. The total fuel use for the Generators shall not exceed 105,000 gal/year of diesel fuel with a maximum sulfur content not to exceed 0.05% by weight.
- 2. Chapter 106 regulates fuel sulfur content, however in this case a BACT analysis for SO<sub>2</sub> determined a more stringent limit of 0.05% was appropriate and shall be used.
- 3. Chapter 103 regulates PM emission limits for Generator #4. The PM limits for Generators #1, #2, and #3 and the  $PM_{10}$  limits are derived from Chapter 103.
- 4. NO<sub>x</sub> and CO emission limits are based on manufacturer supplied data.
- 5. VOC emission limits are based upon AP-42 data dated 10/96.

## Departmental Findings of Fact and Order Air Emission License After-the-Fact

6. Visible emissions from the generators shall each not exceed 20% opacity on a six (6) minute block average, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period.

3

### C. Annual Emissions

JWI shall be restricted to the following annual emissions, based on a 12 month rolling total:

## Total Licensed Annual Emission for the Facility Tons/year

(used to calculate the annual license fee)

	PM	PM <sub>10</sub>	SO <sub>2</sub>	NO <sub>x</sub>	CO	VOC
Generators	0.9	0.9	0.4	18.9	14.3	2.5
(worst case for						
each pollutant)						
Total TPY	0.9	0.9	0.4	18.9	14.3	2.5

### III.AMBIENT AIR QUALITY ANALYSIS

#### **New Source**

According to the Maine Regulations Chapter 115, the level of air quality analyses required for a minor new source shall be determined on a case-by case basis.

Based on the information available in the file, and the similarity to existing sources, Maine Ambient Air Quality Standards (MAAQS) will not be violated by this source.

#### **ORDER**

Based on the above Findings and subject to conditions listed below, the Department concludes that the emissions from this source:

- will receive Best Practical Treatment,
- will not violate applicable emission standards,
- will not violate applicable ambient air quality standards in conjunction with emissions from other sources.

The Department hereby grants Air Emission License A-943-71-A-N subject to the following conditions.

<u>Severability</u>. The invalidity or unenforceability of any provision, or part thereof, of this License shall not affect the remainder of the provision or any other provisions. This

# Departmental Findings of Fact and Order Air Emission License After-the-Fact

License shall be construed and enforced in all respects as if such invalid or unenforceable provision or part thereof had been omitted.

#### STANDARD CONDITIONS

- (1) Employees and authorized representatives of the Department shall be allowed access to the licensee's premises during business hours, or any time during which any emissions units are in operation, and at such other times as the Department deems necessary for the purpose of performing tests, collecting samples, conducting inspections, or examining and copying records relating to emissions (Title 38 MRSA §347-C).
- (2) The licensee shall acquire a new or amended air emission license prior to commencing construction of a modification, unless specifically provided for in Chapter 115. [MEDEP Chapter 115]
- (3) Approval to construct shall become invalid if the source has not commenced construction within eighteen (18) months after receipt of such approval or if construction is discontinued for a period of eighteen (18) months or more. The Department may extend this time period upon a satisfactory showing that an extension is justified, but may condition such extension upon a review of either the control technology analysis or the ambient air quality standards analysis, or both. [MEDEP Chapter 115]
- (4) The licensee shall establish and maintain a continuing program of best management practices for suppression of fugitive particulate matter during any period of construction, reconstruction, or operation which may result in fugitive dust, and shall submit a description of the program to the Department upon request. [MEDEP Chapter 115]
- (5) The licensee shall pay the annual air emission license fee to the Department, calculated pursuant to Title 38 M.R.S.A. §353. [MEDEP Chapter 115]
- (6) The license does not convey any property rights of any sort, or any exclusive privilege. [MEDEP Chapter 115]
- (7) The licensee shall maintain and operate all emission units and air pollution systems required by the air emission license in a manner consistent with good air pollution control practice for minimizing emissions. [MEDEP Chapter 115]
- (8) The licensee shall maintain sufficient records to accurately document compliance with emission standards and license conditions and shall maintain such records for a minimum of six (6) years. The records shall be submitted to the Department upon written request. [MEDEP Chapter 115]

# Departmental Findings of Fact and Order Air Emission License After-the-Fact

(9) The licensee shall comply with all terms and conditions of the air emission license. The filing of an appeal by the licensee, the notification of planned changes or anticipated noncompliance by the licensee, or the filing of an application by the licensee for a renewal of a license or amendment shall not stay any condition of the license. [MEDEP Chapter 115]

5

- (10) The licensee may not use as a defense in an enforcement action that the disruption, cessation, or reduction of licensed operations would have been necessary in order to maintain compliance with the conditions of the air emission license. [MEDEP Chapter 115]
- (11) In accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department, the licensee shall:
  - A. perform stack testing to demonstrate compliance with the applicable emission standards under circumstances representative of the facility's normal process and operating conditions:
    - 1. within sixty (60) calendar days of receipt of a notification to test from the Department or EPA, if visible emissions, equipment operating parameters, staff inspection, air monitoring or other cause indicate to the Department that equipment may be operating out of compliance with emission standards or license conditions; or
    - 2. pursuant to any other requirement of this license to perform stack testing.
  - B. install or make provisions to install test ports that meet the criteria of 40 CFR Part 60, Appendix A, and test platforms, if necessary, and other accommodations necessary to allow emission testing; and
  - C. submit a written report to the Department within thirty (30) days from date of test completion.

[MEDEP Chapter 115]

- (12) If the results of a stack test performed under circumstances representative of the facility's normal process and operating conditions indicate emissions in excess of the applicable standards, then:
  - A. within thirty (30) days following receipt of such test results, the licensee shall re-test the non-complying emission source under circumstances representative of the facility's normal process and operating conditions and in accordance with the Department's air emission compliance test protocol and 40 CFR Part 60 or other method approved or required by the Department; and
  - B. the days of violation shall be presumed to include the date of stack test and each and every day of operation thereafter until compliance is demonstrated under normal and representative process and operating conditions, except to the extent that the facility can prove to the satisfaction of the Department that

# Departmental Findings of Fact and Order Air Emission License After-the-Fact

- there were intervening days during which no violation occurred or that the violation was not continuing in nature; and
- C. the licensee may, upon the approval of the Department following the successful demonstration of compliance at alternative load conditions, operate under such alternative load conditions on an interim basis prior to a demonstration of compliance under normal and representative process and operating conditions.

[MEDEP Chapter 115]

- (13) Notwithstanding any other provisions in the State Implementation Plan approved by the EPA or Section 114(a) of the CAA, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any statute, regulation, or Part 70 license requirement. [MEDEP Chapter 115]
- (14) The licensee shall maintain records of malfunctions, failures, downtime, and any other similar change in operation of air pollution control systems or the emissions unit itself that would affect emission and that is not consistent with the terms and conditions of the air emission license. The licensee shall notify the Department within two (2) days or the next state working day, whichever is later, of such occasions where such changes result in an increase of emissions. The licensee shall report all excess emissions in the units of the applicable emission limitation. [MEDEP Chapter 115]
- (15) Upon written request from the Department, the licensee shall establish and maintain such records, make such reports, install, use and maintain such monitoring equipment, sample such emissions (in accordance with such methods, at such locations, at such intervals, and in such a manner as the Department shall prescribe), and provide other information as the Department may reasonably require to determine the licensee's compliance status. [MEDEP Chapter 115]

### **SPECIFIC CONDITIONS**

#### (16) **Generators**

A. Total fuel use for the Generators shall not exceed 105,000 gal/yr of diesel fuel with a maximum sulfur content not to exceed 0.05% by weight. Compliance shall be demonstrated by fuel records from the supplier showing the quantity of fuel delivered and the percent sulfur of the fuel. Records of annual fuel use shall be kept on a 12-month rolling total basis. [MEDEP Chapter 115, BPT]

B. Emissions shall not exceed the following:

Emission Unit	Pollutant	lb/MMBtu	Origin and Authority
Generator #4	PM	0.12	MEDEP, Chapter 103, Section 2(B)(1)(a)

C. Emissions shall not exceed the following [MEDEP Chapter 115, BPT]:

7

Emission Unit	PM (lb/hr)	PM <sub>10</sub> (lb/hr)	SO <sub>2</sub> (lb/hr)	NO <sub>x</sub> (lb/hr)	CO (lb/hr)	VOC (lb/hr)
Generator #1	0.21	0.21	0.09	3.46	1.19	0.60
Generator #2	0.21	0.21	0.09	3.46	1.19	0.60
Generator #3	0.27	0.27	0.11	4.53	4.42	0.78
Generator #4	0.66	0.66	0.29	14.57	0.55	0.50

- D. Visible emissions from the Generators shall each not exceed 20% opacity on a six (6) minute block average, except for no more than two (2) six (6) minute block averages in a continuous 3-hour period. [MEDEP Chapter 101]
- (17) JWI shall notify the Department within 48 hours and submit a report to the Department on a <u>quarterly basis</u> if a malfunction or breakdown in any component causes a violation of any emission standard (Title 38 MRSA §605).

# Departmental Findings of Fact and Order Air Emission License After-the-Fact

## (18) **Payment of Annual License Fee**

This Order prepared by Lynn Ross, Bureau of Air Quality.

JWI shall pay the annual air emission license fee within 30 days of July 31<sup>st</sup> of each year. Pursuant to 38 MRSA §353-A, failure to pay this annual fee in the stated timeframe is sufficient grounds for revocation of the license under 38 MRSA §341-D, subsection 3.

8

DONE AND DATED IN AUGUSTA, MAINE THI	IS DAY OF	2006.
DEPARTMENT OF ENVIRONMENTAL PROTEG	CTION	
BY:DAVID P. LITTELL, COMMISSIONER	<u> </u>	
,		_
The term of this license shall be five (5) y	years from the signature date al	bove.
PLEASE NOTE ATTACHED SHEET FO	OR GUIDANCE ON APPEAL PROG	CEDURES
Date of initial receipt of application:	5/30/06	
Date of application acceptance:	5/30/06	
Date filed with the Board of Environmental	l Protection:	